

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

115 South Main, Ste. 420, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

660' FEL, 1980' FNL, Sec. 14, T20S, R23E **SENE**

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles NNW of Cisco Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

16. NO. OF ACRES IN LEASE

240 acres

19. PROPOSED DEPTH

2250' **Entrada**17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres

20. ROTARY OR CABLE TOOLS

rotary-air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4695 GR

22. APPROX. DATE WORK WILL START*

August 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lbs.	160'	35 sacks (cement to surface)
6 3/4"	55-4 1/2" new	10.5 lbs.	2250'	65 sacks (cement into Mancos)

Well will be drilled to test the Entrada
All shows encountered will be tested.

Blowout equipment to be used:

Rigan-Torus BOP
With a 500 series power accumulator
Tested to 5,000 P.S.I.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 9-17-80BY: M. L. Mander

RECEIVED
JUL 07 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Production ManagerDATE 7/3/80

(This space for Federal or State office use)

PERMIT NO.

43-019-30691

APPROVAL DATE

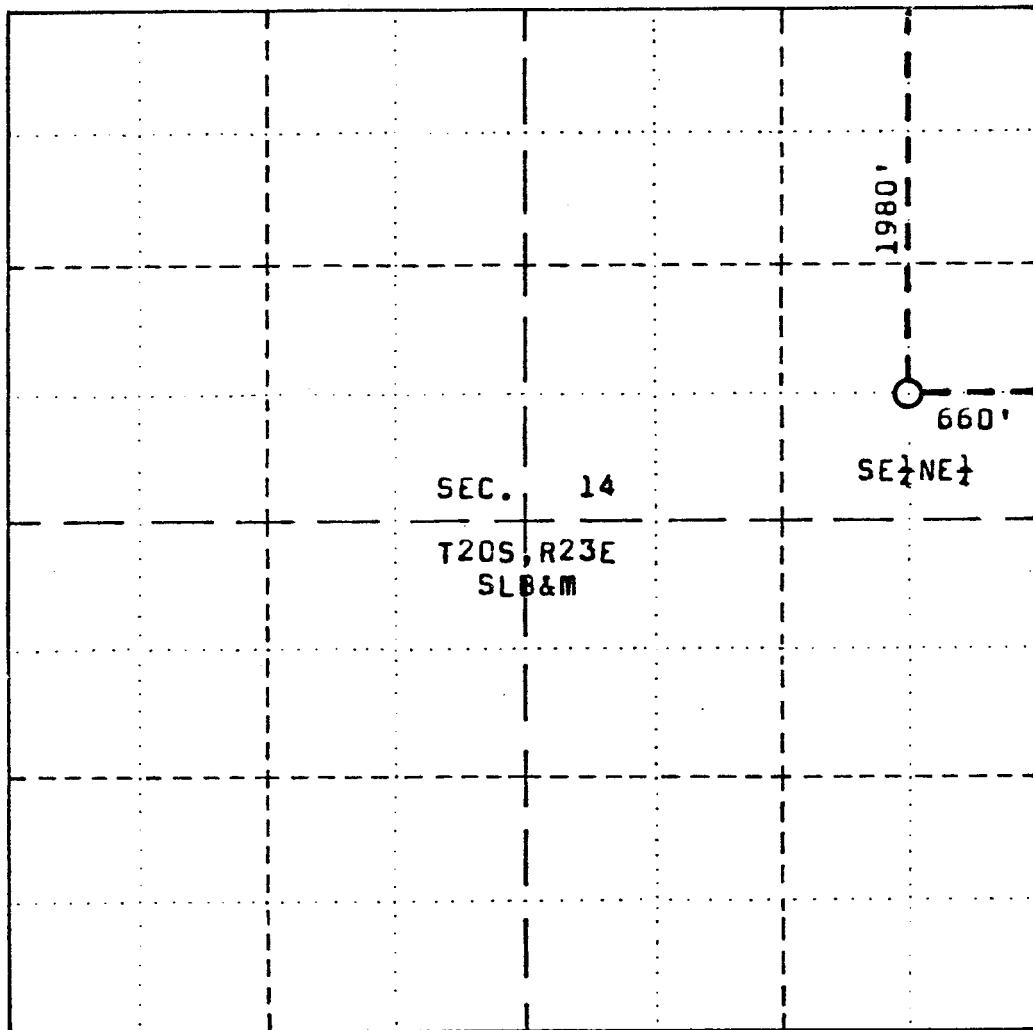
9/17/80

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

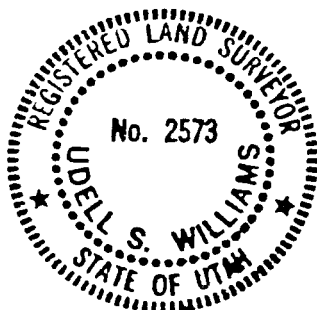
BROWNDIRT NO. 2

Located South 1980 feet from the North boundary and West 660 feet from the East boundary of Section 14, T20S, R23E, SLB&M.

North RP = 4695.8
South RP = 4690.9
East RP = 4690.0
West RP = 4697.0

Elev. 4695

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UdeLL S. Williams
UTAH R.L.S. NO. 2573



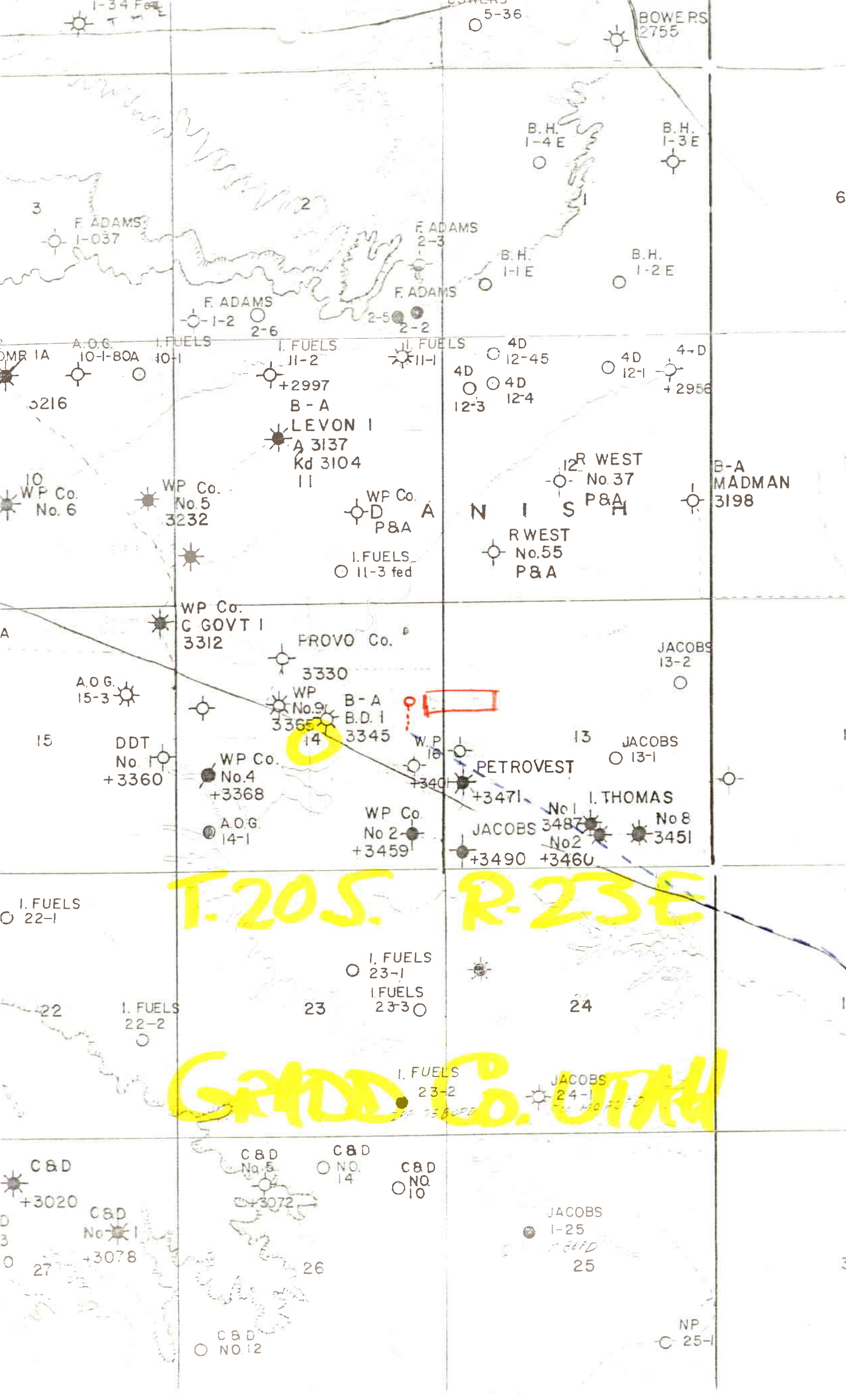
UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

BROWNDIRT NO. 2
SE $\frac{1}{4}$ NE $\frac{1}{4}$ SECTION 14
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 6/16/80
DRAWN BY: USW DATE: 6/19/80



BOWERS
2755

B. H.
1-4 E

B. H.
1-3 E

F. ADAMS
1-037

F. ADAMS
2-3

B. H.
1-1 E

B. H.
1-2 E

F. ADAMS
1-1-2

F. ADAMS
2-5

I. FUELS
11-1

4D
12-45

4D
12-1

+2997
B-A

4D
12-3

4D
12-4

LEVON I
A 3137
Kd 3104
11

R WEST
No. 37
P&A

B-A
MADMAN
3198

OMR 1A
10-1-80A

A.O.G.
10-1

I. FUELS
10-1

5216

WP Co.
No. 6

WP Co.
No. 5
3232

WP Co.
D P&A

I. FUELS
11-3 fed

R WEST
No. 55
P&A

WP Co.
C GOVT I
3312

PROVO Co.

3330

WP No. 9
3365
B-A
B.D. 1
3345

JACOBS
13-2

A.O.G.
15-3

15

DDT
No. 1
+3360

WP Co.
No. 4
+3368

A.O.G.
14-1

WP Co.
No. 2
+3459

PETROVEST
+3471

JACOBS
13-1

I. THOMAS

JACOBS
No. 1
3487

No. 8
3451

+3490 +3460

I. FUELS
22-1

T. 20.5 R. 23 E

I. FUELS
23-1

I. FUELS
23-3

I. FUELS
22-2

22

23

24

GRAND CO. UTAH

I. FUELS
23-2

JACOBS
24-1

C&D

+3020

C&D
No. 1
+3078

C&D
No. 5
+3072

C&D
NO. 14

C&D
NO. 10

JACOBS
1-25

25

C&D
NO. 12

NP
25-1

Well file

U-32574 - BROWNDIRT #2 E3

AMBRA OIL & GAS CO.
Prudential Savings & Loan
115 South Main Suite 420 - 430
Salt Lake City, Utah 84111

R 22E

R 23E

County Grand

State UTAH

R 24E

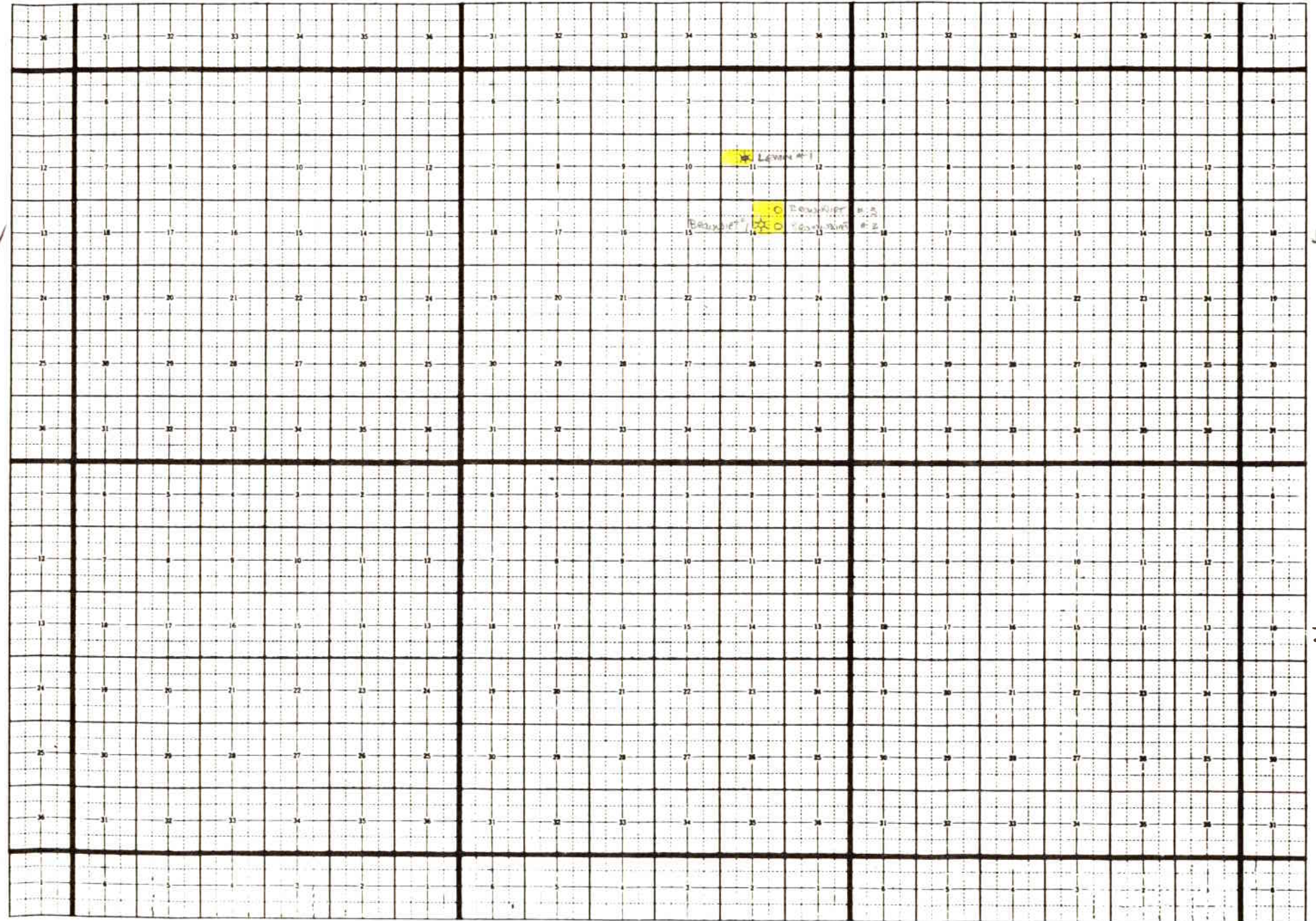
Browndirt
3 & 2

(make copy
for both
well files

LEGEND

- DRILLING LOCATION
- OIL PRODUCER
- ◆ ABANDONED OIL PRODUCER
- ☼ GAS PRODUCER
- ☼ SHUT IN GAS PRODUCER
- ☼ ABANDONED W/GAS SHOW
- SUSPENDED DRILLING
- DRY & ABANDONED
- ⚡ WATER INJECTION WELL
- ♀ WATER OR DISPOSAL WELL
- ⚡₃₇₈₉ TOTAL DEPTH
- WILL FIELD NAME

HUMBLE
7000' Teneep
Test



United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Ambra Oil & Gas Co Browndirt #2 U-32574
Project Type Development Gas Test
Project Location 660' FEL, 1980' FNL, Sec. 14, T20S, R23E, Grand County, Utah
Date Project Submitted July 7, 1980

FIELD INSPECTION Date August 26, 1980

Field Inspection
Participants

<u>Glenn M. Doyle</u>	<u>U. S. Geological Survey</u>
<u>Jeff Robbins</u>	<u>Bureau of Land Management</u>
<u>Wes Pettingill</u>	<u>Operator</u>
<u>Dallas Galley</u>	<u>Dirt Contractor</u>

Typing In & Out: 8/26

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 26, 1980
Date Prepared

Glenn M. Doyle
Environmental Scientist

I concur

SEP 04 1980
Date

W. W. Mouton FOR E. W. GUYNN
District Supervisor DISTRICT ENGINEER

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection		Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)					(date)		
• Public health and safety							6	7-23-80		
• Unique charac- teristics							6			(
• Environmentally controversial							6			
• Uncertain and unknown risks					2	4	6			
• Establishes precedents					2					
• Cumulatively significant					2					
• National Register historic places	1									(
• Endangered/ threatened species	1									
• Violate Federal, State, local, tribal law									✓	3

*Site-specific stipulations attached.

Site-Specific Stipulations

0
Rotate the rig 180° so that the prevailing southwesterly winds do not blow cuttings and dust emanating from the blooie line back into the rig.



Ambra Browndirt #2
Sec. 14, 20S, 23E, Grand Co.
Utah

CEK Common Reference List

1. SMA INPUT
2. Reviews Reports, or information received from Geological Survey (CD, GD, WRD, TD)
3. LEASE STIPULATIONS / TERMS
4. APD
5. Operator Correspondence
6. Field Observation
7. Private Rehab Agreement

1.

RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
4. Seed roads and pads in the fall(Oct. through mid-Dec.).

SEED MIXTURE

GRASSES

POUNDS PER ACRE

Oryzopsis hymenoides	Indian Rice grass
Hilaria jamesii	Curley grass

1
1

FORBS

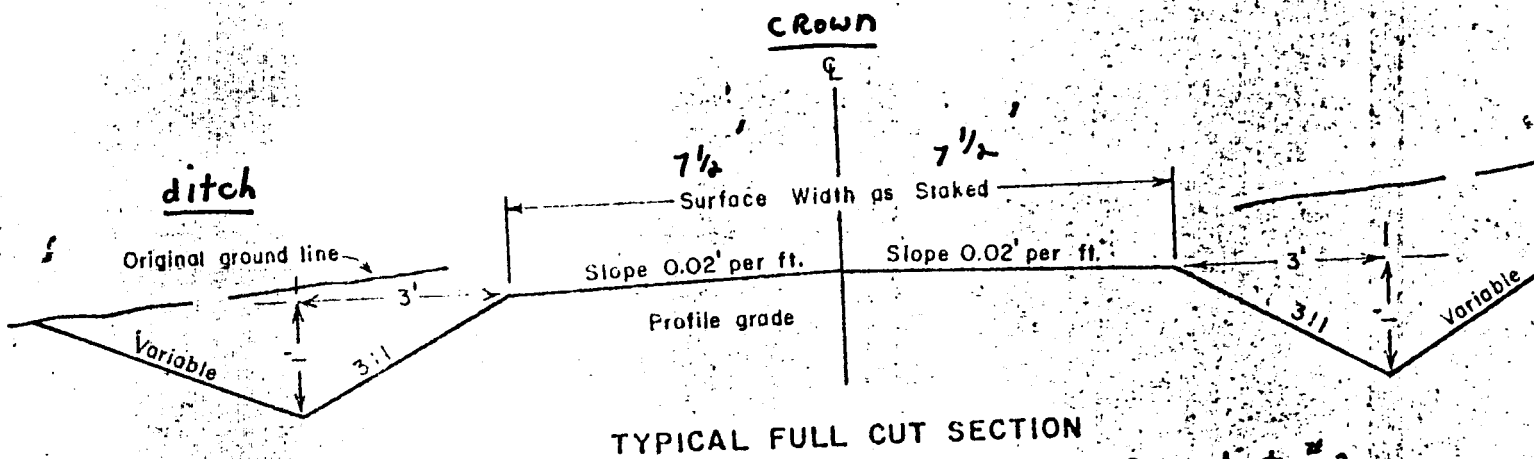
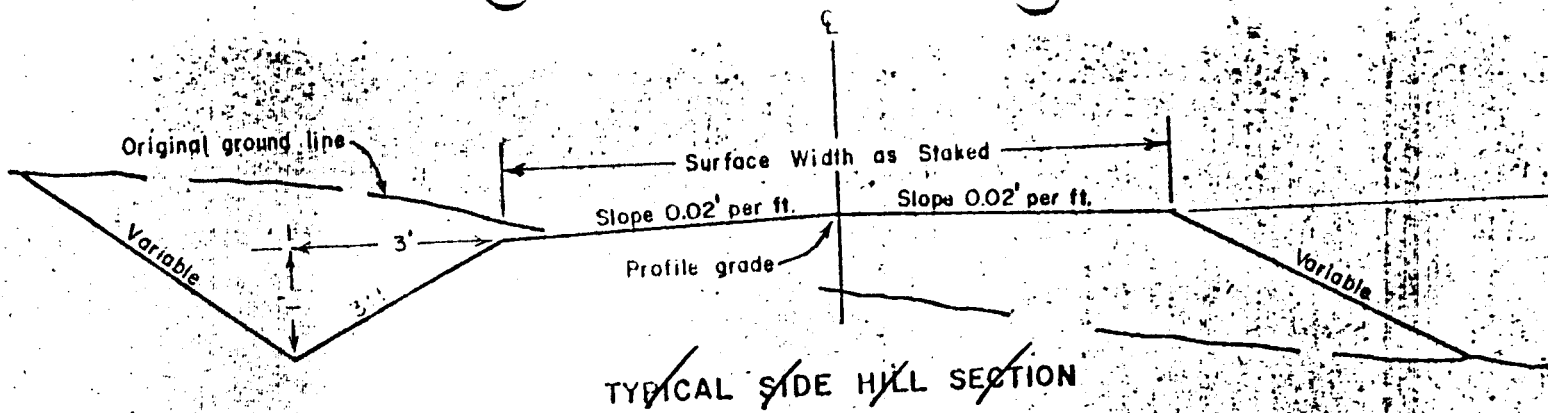
Sphaeralcea coccinea	Globe Mallow
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1

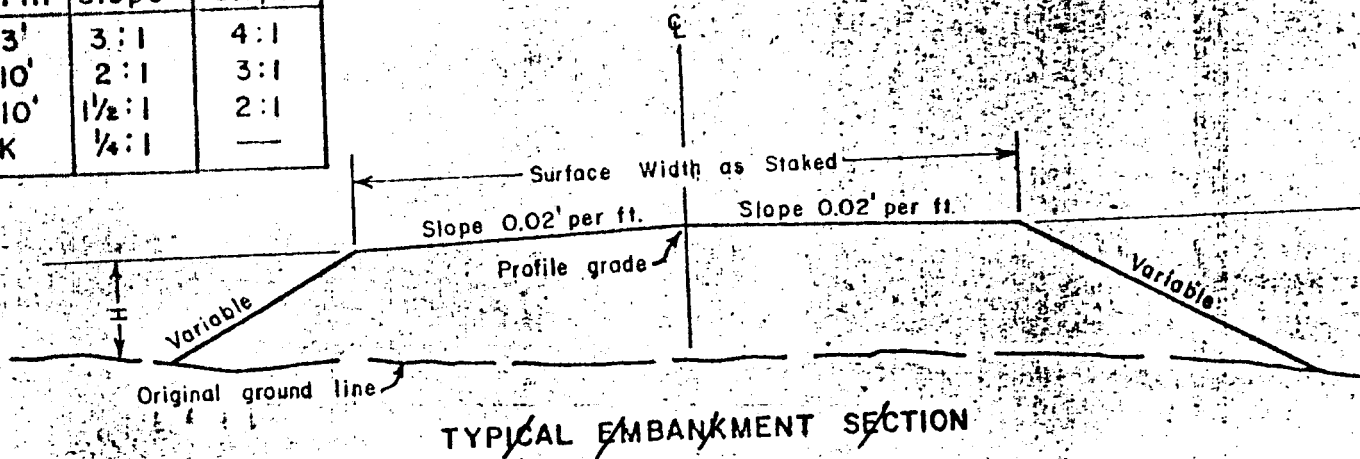
SHRUBS

Atriplex confertifolia	Shadscale
Ceratoides lanata	Winter Fat
Atriplex canescens	Four-wing Salt brush
Atriplex cuneata	Castle Valley Clover Salt brush

1
1
1
1
7



Height of Cut or Fill	Cut Slope	Fill Slope
0' - 3'	3:1	4:1
3' - 10'	2:1	3:1
OVER 10'	1 1/2:1	2:1
ROCK	1/4:1	—



FROM : DISTRICT GEOLOGIST, , SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-32574

OPERATOR: Ambra WELL NO. Browndirt #2

LOCATION: C SE $\frac{1}{2}$ NE $\frac{1}{2}$ sec. 14, T. 20S, R. 23E, S4M

Grand County, Utah

1. Stratigraphy: Operator tops are roughly reasonable

Mancos	surface		
Dakota	1335'	Summerville	2665'
Cedar Mtn	1390'	Entrada	2130'
Morrison	1520'	<u>TD</u>	<u>2190'</u>
Salt Wash	1850'		

2. Fresh Water:

Possible in sandstone lenses of Mancos to ~500'.

3. Leasable Minerals:

Coal in the Dakota.

Beds are thin, lenticular, and subeconomic.

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W Wood Date: 7-21-80

** FILE NOTATIONS **

DATE: July 8, 1980

Operator: Ambra Oil & Gas Company

Well No: Browndiet # 2

Location: Sec. 14 T. 20S R. 23E County: Grand

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-019-30691

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: M.J. Munder 9-17-80

Held for plat indicating acreage covered by lease,
notified (7-8-80) K

~~Director~~ K on gas well spacing

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-168 11/15/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Ind

Plotted on Map ☒

Approval Letter Written ☒ Wm

#3

HL
PI



United States Department of the Interior

IN REPLY REFER TO
3100
(U-603)

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

August 8, 1980

Memoorandum

To: Oil and Gas Office, USGS Conservation Division,
P.O. Box 3768 Grand Junction CO 81502

From: Area Manager, Grand

Subject: Application to Drill: U-32574
Ambra Oil and Gas Company
Well: Browndirt #2
Section 14, T.20S., R23E.
Grand County, Utah

On August 6, 1980 a representative from this office met with Glen Doyle, USGS, and Wes Pettingill agent of the Ambra Oil and Gas Company for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in this area.

Please forward the enclosed information to Ambra Oil and Gas Company.

Enclosures: (2)
1-Reclamation Procedure
2-Seed Mixture

C. Delano Backus



Save Energy and You Serve America!

AUG 12 1980

STANDARD STIPULATIONS FOR OIL AND GAS EXPLORATION

- 1 Contact this office at least 24 hours prior to beginning construction of access road and pad.
- 2 Notify the BLM District Archaeologist if cultural material from subsurface deposits is exposed during the operation.
- 3 The trash pit will be at least six feet deep and fenced with fine mesh wire during drilling operations.
- 4 Stockpile the surface 12" of topsoil in a wind-row on the Northwest corner of the location.
- 5 The pad ^{was} ~~will be~~ rotated 180 degrees so that the reserve pit will be constructed on the North/Northeast portion of the drill pad.
- 6 The access road will be bladed to the removal of brush and vegetation with as little topsoil disturbance as is possible with the road grader. The grader will construct a small crown and light bar ditches to enhance water dispersal again with as little disturbance as is practical for construction purposes. The access road will enter upon the drill pad from the Southwest corner.
- 7 If production is obtained, the access road will be upgraded to a more permanent road. The surface 12" of topsoil will be wind-rowed on the uphill side. The crown will be no less than 2". The bar ditches will be at least 12" in depth. (See figure 1).
- 8 If production is obtained, additional surface disturbing activities are not approved at this time.
- 9 If production is obtained, all production facilities will be painted "desert tan" or a similar color approved by the Grand Resource Area Manager.
- 10 Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 42-R1599

Serial No. U-32574
New Serial No.

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE
PART I

Boardwalk Petroleum Investment, Inc.
39 Exchange Place, Suite 29
Salt Lake City, Utah 84111

BROWN JRT #2

The undersigned, as owner of 100% percent of record title of the above-designated oil and gas lease issued effective (date) 5-1-76, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

Grand County, Utah
T 20 S R 23 E, SLM
Sec 11 - S $\frac{1}{2}$ NW $\frac{1}{4}$
Sec 14 - NE $\frac{1}{4}$
240.00 acres

3. What part of assignor(s) record title interest is being conveyed to assignee? (Give percentage or share) 100%

4. What part of the record title interest is being retained by assignor(s)? None

5a. What overriding royalty or production payments is the assignor reserving herein? (See Item 4 of General Instructions; specify percentage.) 2 $\frac{1}{2}$ % of 8/8ths

b. What overriding royalties or production payments, if any, were previously reserved or conveyed? (Percentage only) None

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17 $\frac{1}{2}$ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 24th day of June, 1977

(Assignor's Signature)

Craig Stayner

1932 McClelland #4

(Assignor's Address)

(Spouse)

Salt Lake City Utah 84105
(City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved as to the lands described below:

Assignment approved effective _____ By _____
(Authorized Officer)

(Title) (Date)

NOTE: This form is to be reproduced provided that copies are exact reproductions on one sheet of both sides of this official form.

May 27, 1980

U.S. Geological Survey
1745 West 1700 South
2000 Admin. Building
Salt Lake City, Utah 84104

RE: NTL-6
Supplementary Information
for APD, 9-331-C
Browndirt #2 Well

Attn: Mr. Ed Guynn

Application for Ambra Oil & Gas Co., a Utah Corporation to drill in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14, T20S, R23E, Grand County, Utah is set forth on Form 9-331C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos Shale

2. & 3. Geologic tops and formation depths:

Cretaceous	Mancos shale	surface
	Dakota	1,335'
	Cedar Mountain	1,388'
Jurassic	Morrison	1,520'
	Salt Wash	1,847'
	Summerville	2,064'
	Entrada	2,131'
	Total Depth	2,190'

4. Casing program: See Form 9-331C.

5. Pressure control equipment: Operator will use 8 5/8" good PSI spool with rigan torus BOP above spool. An 8 5/8" 5,000 PSI spool will be used above BOP. A rotating head will be used above the flow line spool. The BOP is bag type, 600 seris rigan torus of 7 1/16" I.D. BOP will be tested every 24-hours during daily operations.

6. Drilling and circulating medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string - 4 1/2" 10.5 lb. casing - mud invert polymer type bio-degradable mud 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon if required will be provided. The addition of potassium (KCL) chloride D.G. chemical added as required.

7. Auxiliary equipment: (1) Kelly Cock - Demlo (2) floats at the bits - yes and string (3) monitoring equipment on mud system - none (4) sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head below BOP. Also auxiliary equipment to be used.

- a. 6,000# shut off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 1/2" IF to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. Testing, logging, coring: Schlumberger or Birdwell. No DST's programmed. Dual induction laterlog (DIL) compensated neutron & formation density (CNFD) caliber log (CL) sonic BHC. If casing is run, a cement bond log (CBL) and gamma ray (GRL). Drilling, take samples every 10' starting at 500' to TD. Microscope analysis will be done by a certified geologist. Drillers and penetration logs. No coring planned.

9. Maximum bottom hole pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. Starting date is August 1, 1980 and should take from seven to twenty-four days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

7-3-80

Date

Samy M. Miller Production Manager
Name and Title

U.S. Geological Survey
2000 Admin. Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Browndirt #2 well
Multipoint Requirements

Attn: Mr. Ed Gynn

1. Existing Roads

- a. Proposed well site is staked. See surveyors plot.
- b. East exit from Cisco/Bookcliff exit on I-70 five miles NW towards the Bookcliffs on the main Cisco Springs road. Just before the Browndirt #1 well (which is on the west side of the road) the access road north towards the well pad location will begin. The road will be approximately 500' to the well pad location. The well pad is close to the Northwest Pipeline main 6" line from Cisco Dome.
- c. Access road is color coded in red with the existing road color coded in blue on the enclosed topo map.
- D. Does not apply.
- e. This includes the main county road which heads from the SENW and crosses cross Sec. 14, the SWSW of Sec. 5, S $\frac{1}{2}$ Sec. 5, NW $\frac{1}{4}$ of Sec. 15, south through Sec. 16, and crosses the N $\frac{1}{2}$ NW $\frac{1}{4}$ (S $\frac{1}{2}$ of our lease, N $\frac{1}{2}$ NW $\frac{1}{4}$). The Willard Pease #4 access road and the Ambra Oil & Gas Co. TXO 14-1-80A right-of-way access road in Sec. 14. On the east edge of Sec. 15 there is the Willard Pease Govt. #1 access road which then goes through Sec. 6 to the Willard Pease #5 and U.V. Industries #4. The Ambra Oil & Gas TXO 10-1 access road in Sec. 10. In Sec. 9 is the Cisco Springs access road.
- f. Plans for improvement and/or maintenance of existing roads. In the event of production, operator will work to maintain a graded and an improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

2. Planned Access Roads

1. Width: 15' bladed out on flat land
2. Maximum grades: one degree

3. Turnout: Access road is straight, no turnouts needed
4. Drainage design: small borrow pits on each side for easy drainage. Road is flagged and center lined.
5. No culverts are needed or required in this area.
6. None needed. Land will be disturbed little. With correct road building procedures, we will need no additional material.
7. None needed, no fence cuts, etc.
8. Only the well access road, which is surface scraped 15' wide and approximately 1000' long.

3. Location of Existing Wells

- a. See USGS Topo map
- b. Producing wells in a one-mile radius:

1. Sec 4 Willard Pease #143, gas
2. Sec 10 Ambra Oil & Gas TXO 10-1-80A, temp. abandoned
3. Sec 11 Boardwalk/Ambra Levon #1, oil & gas
4. Sec 14 Boardwalk/Ambra Browndirt, gas
5. 14 Willard Pease #9, gas
6. 14 Willard Pease #4, oil, (shut in)
7. 14 Ambra Oil & Gas TXO 14-1-80A, oil

- c. Producing wells in a two-mile radius:

1. Sec 9 Willard Pease #1-506, oil & gas
2. 9 Willard Pease (SENE), gas
3. 9 Jacobs (NENE), oil & gas
4. Sec 10 Willard Pease Cardmoore #1A, oil & gas (shut-in)
5. 10 Willard Pease #6, oil & gas
6. 10 Willard Pease #5, oil & gas
7. Sec 11 Tenneco (SWSW), oil & gas
8. Sec 15 Willard Pease C Govt. 1, gas

- d. Abandoned and shut-in wells are marked with industry standard symbols. There are no water, disposal or injection wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities

- a. Tank batteries: Operator maintains an oil tank battery on the Levon #1 well in Sec. 11. This tank battery will not be used if production is established with this well. New tank batteries will be installed on the Browndirt #2 location if oil production is established. The operator has drilled and completed an oil well in Sec. 14 and a pump jack and tank battery is in the process of being installed. There is an additional proposed location in Sec. 14 waiting for approval. If oil production is established, a separate tank battery will be installed for the Browndirt #2.

2. Production facilities: Operator maintains a 3-stage separator on the Levon #1 well in Sec. 11. They also maintain a 2-stage separator on the Browndirt #1 well in Sec. 14. Neither of these production facilities can be utilized if production is established on the Browndirt #2. If we have production, such equipment will be installed. Operator has drilled an oil well in Sec. 14 and is installing production equipment.

3. Oil gathering line: none- only tank at location if oil production is hit.

4. Gas gathering lines: Northwest Pipeline Grand Gas Collection System with several trunk collection lines in this immediate area. Closest line in area is the main 6" line from Cisco Dome which crosses 1500' north of this location in the NE $\frac{1}{4}$ of Sec. 14, which we own. Also, the Northwest Pipeline lateral trunk A-5 is also approximately 1500' due east.

5. none

6. none

b. a. If new facilities are contemplated in the event of production:
See the enclosed exact sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife and an earthen fire bunker will be built around any tanks. Gas lines will be laid on the surface to the main 6" Grand Gas Collection System operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well and subject approval of the sundry notice.

c. 1. Pits will be fenced until fluid evaporates and then filled in. That will be anywhere from Oct. 15 to Nov. 15 as required by the BLM. The seeding mixture prescribed by the BLM will be used. The surface area is flat, however, this area will be graded to the original contours. Also note, construction and rehabilitation will be limited to the original well pad. All stock pile surface soil will be graded back over location after contouring for subsequent reseeding.

5. Location and type of Water Supply

a. Dalgarno Transport of Grand Junction, Colorado. They maintain private water usage permits and we buy our water from them. The water is trucked in from Grand Junction by the same.

b. Water tank truck

c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be surface scraped dirt

road from the existing road to the proposed well location. However, no construction materials are planned or needed. This is a flat desert land on mancos shale formations. Bladed roads that are watered and packed down are the best roads in this area.

7. Method for Handling Waste Disposal

Cuttings and drilling fluids will be discharged via air into reserve pit. Portable chemical toilet will on location for sewage. Garbage and waste materials will go in a burn cage then burned and hauled out when work is completed. Location will be cleaned and all materials not burned will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125' long, centered and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when rig is moved out.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip required.

9. Well Site Layout

1. Cross section of drill pad with cuts and fills 200' x 200'. Well location is relatively flat and requires minimum cuts and fills. Any cuts and fills needed will be determined at on-site inspection. Surface soil will be stock piled on the west side of location 12" high.

2. Mud tank, reserve, burn and trash pits, see drawing.

3. See drawing

4. Pits are to be unlined.

10. Restoration Plans

1. Backfill of pits and all surface holes will be completed and will be leveled to the original contour of the land before drilling. Waste disposal will be accomplished as follows: all portable waste will be burned and buried in the waste pit. All other trash will be hauled out of the area.

2. Revegetation and rehabilitation: The grounds including the access road will be conditioned and revegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeding to take place from Oct. 15 to Nov. 15.

3. After the rig is moved.

4. If there is oil in the pit, we will either remove it or install overhead flagging

5. Rehabilitation of the well site area will be completed within 60-days after the spud date. With the exception of the reseeding following BLM instruction (Oct. 15 to Nov. 15). We will restore location back to original condition before rig is moved in.

11. Other Information

The location is part of the Green River desert area. No trees grow on the mancos shale valley only sagebrush and shad. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Cisco Springs is 4 miles to the southwest with practically no dwellings and no evidence of historical, cultural nor archeological value. There will be no other surface use.

12. Operator

Ambra Oil & Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Telephone - (801) 532-6640

Attention - Mr. Kerry Miller, Mr. Wes Pettingill

13. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

7-3-80

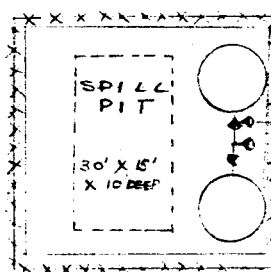
Date

Kerry Miller Production Manager

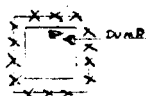
Name and Title

TANK BATTERY OIL SALES

FENCED
AND
FIRE
BERMED



PIT IS
10' X 15' X
4' DEEP

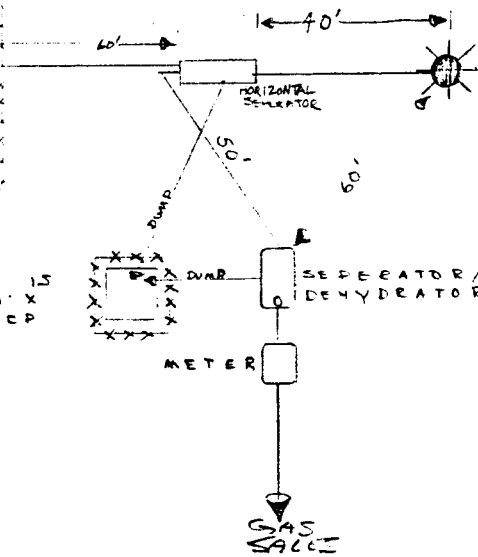


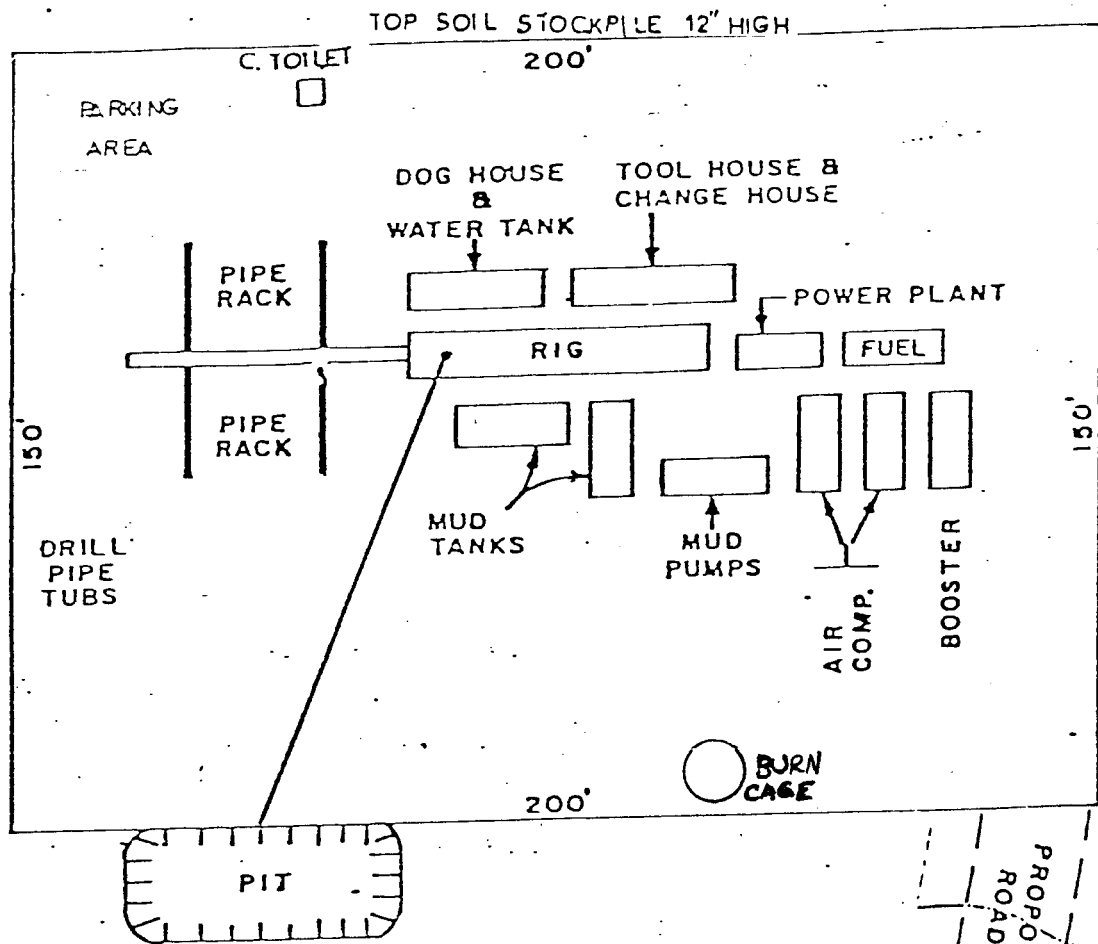
METER

GAS
SALES

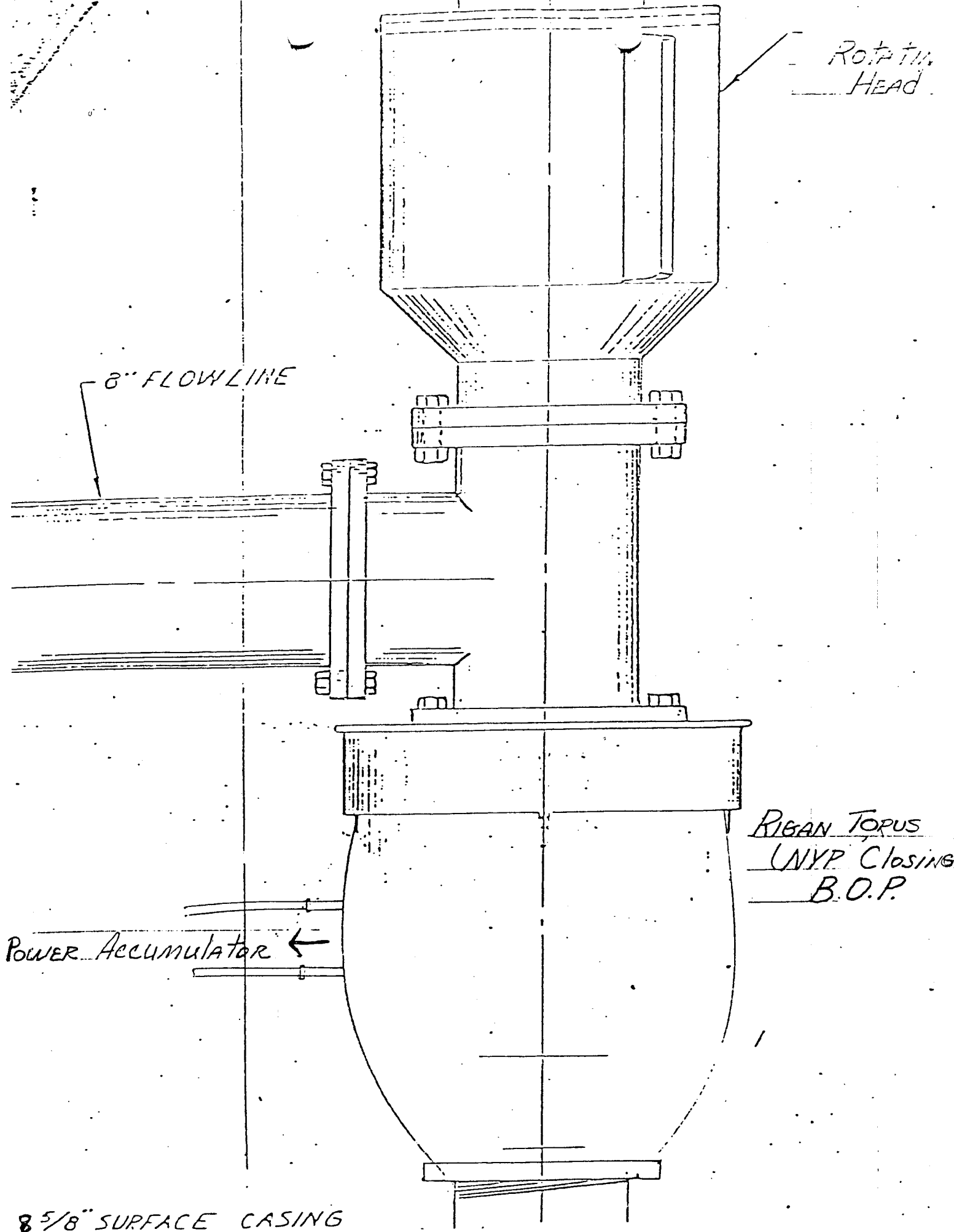
OIL AND/OR GAS

SCALE 1" = 40'





SCALE: 1" = 40'



September 17, 1980

Ambra Oil and Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Re: Well No. Browndirt #2
Sec. 14, T. 20S, R. 23E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30691.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder,
Petroleum Engineer

/btm
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

6. LEASE DESIGNATION AND SERIAL NO.

U-32574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ambra Oil & Gas Co.

9. WELL NO.

Browndirt #2

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 14, T20S, R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

115 South Main, Ste. 420, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FEL, 1980' FNL, Sec. 14, T20S, R23E

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles NNW of Cisco Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

240 acres

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

2250'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres

20. ROTARY OR CABLE TOOLS

rotary-air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4695 GR

22. APPROX. DATE WORK WILL START*

August 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lbs.	160'	35 sacks (cement to surface)
6 3/4"	55-4 1/2" new	10.5 lbs.	2250'	65 sacks (cement into Mancos)

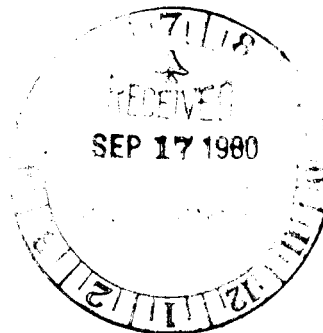
Well will be drilled to test the Entrada
All shows encountered will be tested.

Blowout equipment to be used:

Rigan-Torus BOP

With a 500 series power accumulator

Tested to 5,000 P.S.I.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Production Manager

DATE 7/3/80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

E. W. GUYNN
DISTRICT ENGINEER

DATE

SEP 16 1980

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

Production Facilities and Flowline NOT Approved

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Utah Oil & Gas



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE MCINTYRE

March 30, 1981 .

Ambra Oil and Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Re: SEE ATTACHED SHEET

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application.) If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES
CLERK-TYPIST

ATTACHED SHEET:

WELL NO. BROWNDIRT #2
Sec. 14, T. 20S. R. 23E.
GRAND COUNTY, UTAH

WELL NO. BROWNDIRT #3
Sec. 14, T. 20S. R. 23E.
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #21-2
Sec. 21, T. 20S. R. 21E.
GRAND COUNTY, UTAH

WELL NO. TXO MESA #23-2
Sec. 23, T. 20S. R. 23E.
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #27-3-80-B
Sec. 27, T. 20S. R. 21E.
GRAND COUNTY, UTAH

WELL NO. TUMBLEWEED #27-6
Sec. 27, T. 20S. R. 21E.
GRAND COUNTY, UTAH

WELL NO. TXO SPRINGS #9-1
Sec. 9, T. 20S. R. 23E.
GRAND COUNTY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

***See Instructions on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Ambra Oil & Gas Company						5. LEASE DESIGNATION AND SERIAL NO. U-32574	
3. ADDRESS OF OPERATOR American Plaza III, 47 West 200 South, #510, SLC, UT 84101						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Sec. 14 T20S R23E 660' Fel '1980' FNL At top prod. interval reported below At total depth SINE						7. UNIT AGREEMENT NAME N/A	
14. PERMIT NO. 43-019-30691						DATE ISSUED 9-17-80	
15. DATE SPUDDED 10/2/80		16. DATE T.D. REACHED 10/4/80		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4695' G.L.	
19. ELEV. CASINGHEAD 4705' KB		20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS		12. COUNTY OR PARISH Grand	
13. STATE Utah		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1331-1346 1 S.p.F. Top Bottom		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS—RUN Dual Induction Laker Log, Formation Density, Lement Bond Log.	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, LB./FT.		Depth Set (MD)		Hole Size	
8 5/8"		10.5		160'		11"	
4 1/2"		10.5		1961'		6 3/4"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 1331' - 1346' 1sfp			
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
Screen (MD)		Size		Depth Set (MD)		Packer Set (MD)	
1 1/2"		1355'		N/A		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used		33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Producing or shut-in) S.I.G.W.			
Date of Test		Hours Tested		Choke Size		Prod'n. for Test Period	
Oil—BBL.		Gas—MCF.		Water—BBL.		Gas—Oil Ratio	
Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil—BBL.	
Gas—MCF.		Gravity-API (Corr.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
500		TEST WITNESSED BY		35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records		DIVISION OF OIL, GAS & MINING		SIGNED KENT A. SWANSON			
TITLE Production Manager		DATE July 13, 1981		* (See Instructions and Spaces for Additional Data on Reverse Side)			

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Backs Cement": Attach supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Manios Shale	Surface	
				Base "G" Zone	1290'	
				Dakota SS	1322'	
				Brushy Basin	1480'	
				Salt Wash	1790'	
				Entrada	2084'	

July 31, 1981

Ambra Oil & Gas Company
American Plaza III
47 West 200 South, #510
Salt Lake City, Utah 84101

Re: See Attachment

Gentlemen:

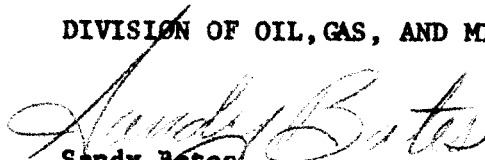
According to our records, a "Well Completion Report" filed with this office 7-12-81 and 7-14-81, from above referred to wells indicates the following electric logs were run: Dual Induction, Neutron Formation Density, Cement Bond Log (for all wells). As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist

/lm

Attachment

1. Well No. Browndirt #2
Sec. 14, T. 20S, R. 23E
Grand County, Utah
2. Well No. TXO Mesa 23-1
Sec. 23, T. 20S, R. 23E
Grand County, Utah
3. Well No. Dancer #1
Sec. 21, T. 20S, R. 24E
Grand County, Utah
44. Well No. Tumbleweed 21-1
Sec. 21, T. 20S, R. 21E
Grand County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
AMBRA OIL AND GAS COMPANY3. ADDRESS OF OPERATOR
47 West 200 South, S.L.C., Utah 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Compression of Gas.5. LEASE
U-42223 / U-32574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Inland Fuels 11-1A/
Levon #1/Browndirt #1/Browndirt #210. FIELD OR WILDCAT NAME
CISCO SPRINGS11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA Section 11 and Section 14
T 20 S R 23 E

12. COUNTY OR PARISH GRAND 13. STATE UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ambra Oil & Gas Company plans to install a 120 H.P. compression/collection system to the wells it operates on adjoining leases in Cisco Springs. We plan to connect the Browndirt #1, Browndirt #2 in Section 14 and the Levon #1 and Inland Fuels 11-1 in Section 11 of T 20 S. R 23 E. All wells are metered at the well head and additionally at the compressor tie in (check meter/sales meter). The main 6" sales line crosses the lease we operate (U-32574) and is on the boundary of the other lease we want to tie in (U-42223). All construction would be on lease/or on existing Right-of-Way that we control. Northwest Pipeline Company has allowed permission to use their existing facilities (including R.O.W.). We surface lay 3000' of 2" line pipe (welded) if the 11-1 does not qualify for Northwest Pipeline hook-up. At this point we will tie into the Levon's existing 4" line. A second line of 4" will be surface laid from the Levon tie in point due East 1000' to the compressor.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Mgr. DATE 6/28/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 7/18/82BY: [Signature]

*See Instructions on Reverse

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
AMBRA OIL AND GAS COMPANY
3. ADDRESS OF OPERATOR
47 West 200 South, S.L.C., Utah 84101
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Compression of Gas.

5. LEASE
U-32574
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
Levon #1/Browndirt #1/Browndirt #2
10. FIELD OR WILDCAT NAME
CISCO SPRINGS
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 11 and Section 14
T 20 S R 23 E
12. COUNTY OR PARISH
GRAND
13. STATE
UTAH
14. API NO. Levon #1: 43-019-30402
Browndirt #1: 43-019-30395
15. ELEVATIONS (SHOW DF, KDB, AND WD)

Browndirt #2 API #: 43-019-30691

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ambra Oil & Gas Company plans to install a 120 H.P. compression/collection system to the wells it operates on the same lease in Cisco Springs. We plan to connect the Browndirt #1, Browndirt #2 in Section 14 and the Levon #1 in Section 11 of T 20 S. R 23 E. All wells are metered at the well head and additionally at the compressor tie in (check meter/sales meter). The main Northwest Pipeline 6" sales line crosses the lease we operate (U-32574). All construction would be on lease/or on existing Right-of-Way that we control. Northwest Pipeline Company has allowed permission to use their existing facilities (including R.O.W. and pipeline laterals). We will have Northwest Pipeline disconnect the Levon and Browndirts tie in points, and will construct a welded 4" surface laid pipeline parallel (1-foot apart) to the main Northwest Pipeline 6" line. The new line will be 800' in length and will extend from the old tie in points to a new one 800' East along the 6" line. The compressor will be placed on lease, along the Northwest Pipeline R.O.W. The pad will be 30' X 30'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED KERRY M. MILLER TITLE Production Manager DATE 7/27/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92064015	LEVON FEDERAL #1 20 S. 23 E. 11	06	05	<u>1</u>	10/85	<u>1200</u>
92340015	BROWN DIRT #5 20 S. 23 E. 14	06	05	<u>1</u>	10/85	<u>1300</u>
94052016	AMBRA PURCHASE #1	06	05	<u>1</u>	10/85	<u>1400</u>
92196011	BROWN DIRT #2 20 S. 23 E. 14	06	05	<u>4</u>	11/85	<u>1100</u>
94050014	AMBRA PURCHASE #2	06	05	<u>4</u>	11/85	<u>1300</u>
92243010	TXD #15-2 20 S. 23 E. 15	06	05	<u>3</u>	12/85	<u>1000</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other2. NAME OF OPERATOR
AMBRA OIL AND GAS COMPANY3. ADDRESS OF OPERATOR
47 West 200 South, S.L.C., Utah 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Compression of Gas. ☐

5. LEASE

U-32574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Levon #1/Browndirt #1/Browndirt #2

10. FIELD OR WILDCAT NAME

CISCO SPRINGS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11 and Section 14
T 20 S R 23 E12. COUNTY OR PARISH
GRAND13. STATE
UTAH14. API NO. Levon #1: 43-019-30402
Browndirt #1: 43-019-30395

15. ELEVATIONS (SHOW DF, KDB, AND WD)

Browndirt #2 API #: 43-019-30691

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ambra Oil & Gas Company plans to install a 120 H.P. compression/collection system to the wells it operates on the same lease in Cisco Springs. We plan to connect the Browndirt #1, Browndirt #2 in Section 14 and the Levon #1 in Section 11 of T 20 S. R 23 E. All wells are metered at the well head and additionally at the compressor tie in (check meter/sales meter). The main Northwest Pipeline 6" sales line crosses the lease we operate (U-32574). All construction would be on lease/or on existing Right-of-Way that we control. Northwest Pipeline Company has allowed permission to use their existing facilities (including R.O.W. and pipeline laterals). We will have Northwest Pipeline disconnect the Levon and Browndirts tie in points, and will construct a welded 4" surface laid pipeline parallel (1-foot apart) to the main Northwest Pipeline 6" line. The new line will be 800' in length and will extend from the old tie in points to a new one 800' East along the 6" line. The compressor will be placed on lease, along the Northwest Pipeline R.O.W. The pad will be 30' X 30'. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED KERRY M. MILLER TITLE Production Manager DATE _____

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 7/29/84BY: [Signature]

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-32574

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

AMBRA OIL & GAS CO.

3. Address of Operator

48 WEST 300 SOUTH #300N
SALT LAKE CITY, UTAH 84101

4. Telephone Number

532-6640

9. Well Name and Number

43-0930691

10. API Well Number

BROWNET #2

11. Field and Pool, or Wildcat

GARDNER CASCO

5. Location of Well

Footage :
QQ, Sec, T., R., M. : SE 1/4 NE 1/4 Sec. 14, T. 20S, R. 23E.

County : GRAND

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other SHUT-IN | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL IS S.I. PENDING COMPANY RESTRICTIONS

RECEIVED

JAN 13 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title

Date

(State Use Only)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2006

FROM: (Old Operator):
N0030-Ambra Oil & Gas Company
215 Hillcrest Ave
Rangely, CO 81648

Phone: 1 (970) 629-1116

TO: (New Operator):
N3110-Jurassic Oil & Gas Company
1070 Raymond Road
Fruit Heights, UT 84037
Phone: 1 (303) 887-8122

CA No.

Unit:[illegible]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
JURASSIC OIL & GAS CO.

3. ADDRESS OF OPERATOR:
1070 RAYMOND CITY FRUIT HEIGHTS STATE UT ZIP 84037

PHONE NUMBER:
(303) 887-8122

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 32574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED LIST

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
GREATER CISCO

4. LOCATION OF WELL

COUNTY: GRAND

FOOTAGES AT SURFACE:

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Aug. 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the wells listed on the attached list. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co.


Old Operator/Ambra Oil and Gas Company
Dr. Henry Mazarow


New Operator/Jurassic Oil & Gas Co.

Date: 7/24/06

Date: 8-03-06

This lease will be covered by BLM Bond No. UTB0000220

NAME (PLEASE PRINT) Linda C. Gordon

TITLE Office mgr

SIGNATURE

DATE 7/31/06

(This space for State use only)

APPROVED 8128106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 23 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **JURASSIC OIL & GAS CO.**

3a. Address
1070 RAYMOND ROAD

3b. Phone No. (include area code)
303-887-8122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED LIST

5. Lease Serial No.
UTU 32574

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED

9. API Well No.

10. Field and Pool, or Exploratory Area
GREATER CISCO

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective on Aug 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the well listed on the attached list. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co. Jurassic Oil & Gas Co. is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. UTB000220

Old Operator/Ambra Oil and Gas Company
Dr. Henry Masarow

Date 7/24/06

New Operator/Jurassic Oil & Gas Co.

Date 8-03-06

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Linda C. Gordon

Title **Office Mgr**

Signature

Date 7/31/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Division of Resources
Moab Field Office
Office

Date

8/8/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: DOGM

EXHIBIT "A"
UTU32574

WELL NAME	WELL #	API #	QTR	SEC	TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE		14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENE		11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE		14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE		14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENE		11 20S	23E	GRAND	UTAH

Jurassic Oil and Gas Company
Well Nos. Browndirt 1, Levon 1, Browndirt 2, Levon 3, and Browndirt 5
Sections 11 and 14, T20S, R23E
Lease UTU32574
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jurassic Oil and Gas Company is considered to be the operator of the above wells effective August 1, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000220 (Principal – Jurassic Oil and Gas Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/27/2007

FROM: (Old Operator): N3110-Jurassic Oil 215 Hillcrest Ave Rangeley, CO 81648 Phone: 1 (970) 629-1116	TO: (New Operator): N3345-Schuster Homes, Inc. 3746 Keefer Rd Chico, CA 95973 Phone: 1 (530) 894-0894
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST some wells changed names								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/4/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/16/2008
- Is the new operator registered in the State of Utah: YES Business Number: 6833582-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: 12/14/2007
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: -----
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/26/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/16/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000238
 - Indian well(s) covered by Bond Number: n/a
 - (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Wells formerly operated by Ambra Oil before Jurassic. Mr. Schuster was partners in both and has taken over duties of other partners and gotten BLM's approval.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR: SCHUSTER HOMES INC. N3345		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 3746 KEEFER ROAD CITY CHICO STATE CA ZIP 95973		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: GRAND		8. WELL NAME and NUMBER: SEE ATTACHED LIST
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: LINHFDD
		10. FIELD AND POOL, OR WILDCAT: GREATER CISCO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective October 27, 2007, Schuster Homes Inc. took over as operator of all wells previously operated by Jurassic Oil and Gas Company. The new operator is Schuster Homes Inc., 3746 Keefer Road, Chico, CA 95973. Jurassic Oil and Gas relinquishes ownership of all operating rights to Schuster Homes Inc.

Linda C. Gordon
New Operator/Schuster Homes Inc.

Date: 1/2/08

These wells are covered by BLM Bond No. UTB000238

Jurassic Oil + Gas Co N3110

NAME (PLEASE PRINT) Linda C. Gordon	TITLE Production/Royalty Report Manager
SIGNATURE <i>Linda C. Gordon</i>	DATE 1/2/2008

(This space for State use only)

215 Hillcrest Ave
Rancholey CO 81648 (970) 629-1116

APPROVED 1/16/2008

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JAN 04 2008

DIV OF OIL, GAS & MINING

SCHUSTER HOMES INC ATTACHMENT TO FORM 9
LEASE UTU32574

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENE	11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE	14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENE	11 20S	23E	GRAND	UTAH

LEASE UTU 42223

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4 *	43-019-30950 00 S01	NWNE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-8 *	43-019-30998 00 S01	NESE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-10 *	43-019-31050 00 S01	SWNE	23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH
FEDERAL	23-15 *	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL	10-2 *	43-019-31049 00 S01	NENE	10 20S	23E	GRAND	UTAH
FEDERAL	23-14 *	43-019-31053 00 S01	NWSE	23 20S	23E	GRAND	UTAH
CISCO SS	11-8B *	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH
ISLAND FUEL	9-5 *	43-019-31085 00 S01	SWNW	9 20S	23E	GRAND	UTAH
ISLAND FUEL	9-6 *	43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENE	9 20S	23E	GRAND	UTAH

LEASE UTU 44440

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
TXO	14-1	43-019-30610 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW	15 20S	23E	GRAND	UTAH
TXO MESA	23-1 *	43-019-30693 00 S01	NENW	23 20S	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-4 *	43-019-30832 00 S01	SESE	15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW	23 20S	23E	GRAND	UTAH

LEASE UTU 24606

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
FLORIDA EX	25-3 *	43-019-31117 00 S01	NENE	25 20S	23E	GRAND	UTAH

31107

* changed well names on OGIS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **SCHUSTER HOMES INC.**

3a. Address
3746 KEEFER ROAD, CHICO, CA 95973

3b. Phone No. (include area code)
530-894-0894

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED LIST

5. Lease Serial No.

UTU 32574

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED LIST

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
GREATER CISCO

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EFFECTIVE OCT. 22, 2007, SCHUSTER HOMES INC. WILL TAKE OVER AS OPERATOR OF THE ABOVE LISTED WELL. SCHUSTER HOMES INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000238

Stephen J. Schuster
NEW OPERATOR/SCHUSTER HOMES INC.

10/22/07
DATE

RECEIVED
MOAB FIELD OFFICE
2008 OCT 22 AM 11:25

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stephen J. Schuster, Schuster Homes Inc.

Title President

Signature

Stephen J. Schuster

Date 10/22/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ACCEPTED

Division of Resources

Date 10/23/07

Moab Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDD&M

Conditions Attached

RECEIVED

OCT 26 2007

DIV. OF OIL, GAS & MINING

Schuster Homes Inc.

All Wells on Lease (Well Nos. Browndirt 1, Levon 1, Browndirt 2, Browndirt 5, Levon 3)

Lease UTU32574

Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Schuster Homes Inc. is considered to be the operator of the above wells effective October 22, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000238 (Principal – Schuster Homes Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A"
UTU32574

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENE	11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE	14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENE	11 20S	23E	GRAND	UTAH

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/31/2013

FROM: (Old Operator): N3345- Schuster Homes Inc. 3746 Keefer Rd Chico, CA 95973 Phone: 1 (TO: (New Operator): N2195- Running Foxes Petroluem Inc. 6855 S. Havana St, Suite #400 Centennial, CO 80112 Phone: 1 (720) -889-0510
---	---

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See ATTACHED List						All Federal		

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/15/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/26/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/16/2013
- a. Is the new operator registered in the State of Utah: Y Business Number: 6097088-0143
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 6/17/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/17/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/17/2013
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A- no State/fee wells
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB 000207
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Schuster Homes Inc (N3345) to Running Foxes Petroleum Inc (N2195)
Effective 31-March-2013

Well Name	Sec.	Twnsbp	Range	API No.	Utah Entity No.	Lease Type	Well Type	Well Status
BROWNDIRT 1	14	200S	230E	4301930395	2230	Federal	Gas Well	Shut-in
BROWNDIRT 2	14	200S	230E	4301930691	2230	Federal	Gas Well	Shut-in
BROWNDIRT 5	14	200S	230E	4301931143	9292	Federal	Gas Well	Shut-in
LEVON 1	11	200S	230E	4301930402	2230	Federal	Oil Well	Shut-in
LEVON 3	11	200S	230E	4301931234	10802	Federal	Oil Well	Shut-in
FEDERAL 10-2	10	200S	230E	4301931049	9465	Federal	Gas Well	Shut-in
CISCO SS 11-5	11	200S	230E	4301931056	2275	Federal	Oil Well	Shut-in
CISCO SS 9-3	09	200S	230E	4301931048	11809	Federal	Gas Well	Shut-in
FEDERAL 23-14	23	200S	230E	4301931053	10225	Federal	Gas Well	Shut-in
FEDERAL 23-15	23	200S	230E	4301931073	2280	Federal	Oil Well	Shut-in
ISLAND FUEL 23-4	23	200S	230E	4301930950	2265	Federal	Gas Well	Shut-in
CISCO SS 11-8B	11	200S	230E	4301931147	10881	Federal	Oil Well	Shut-in
ISLAND FUEL 23-10	23	200S	230E	4301931050	2275	Federal	Gas Well	Shut-in
ISLAND FUEL 23-8	23	200S	230E	4301930998	2270	Federal	Gas Well	Shut-in
ISLAND FUEL 9-5	09	200S	230E	4301931085	8218	Federal	Gas Well	Shut-in
ISLAND FUEL 9-6	09	200S	230E	4301931142	8218	Federal	Gas Well	Shut-in
TXO 14-1	14	200S	230E	4301930610	2240	Federal	Oil Well	Shut-in
TXO 14-2	14	200S	230E	4301931089	2290	Federal	Oil Well	Shut-in
TXO 14-3	14	200S	230E	4301931144	2290	Federal	Oil Well	Shut-in
TXO 15-2	15	200S	230E	4301930690	2245	Federal	Oil Well	Shut-in
TXO 15-4	15	200S	230E	4301930832	8221	Federal	Oil Well	Shut-in
TXO 23-1C	23	200S	230E	4301931220	10678	Federal	Oil Well	Shut-in
TXO MESA 23-1	23	200S	230E	4301930693	2250	Federal	Oil Well	Shut-in

RECEIVED

JUN 26 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

2. NAME OF OPERATOR:

RUNNING FOXES PETROLEUM, INC.

N2195

9. API NUMBER:

attached

3. ADDRESS OF OPERATOR:

6855 S. Havana St., #400

CITY Centennial

STATE CO

ZIP 80112

PHONE NUMBER:

(720) 889-0510

10. FIELD AND POOL, OR WLD CAT:

GREATER CISCO

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. took over as operator for these leases and attached list of wells previously operated by Schuster Homes, Inc.

N3345

BLM #

UTB 000207

NAME (PLEASE PRINT)

Steven A. Tedesco

TITLE

President

SIGNATURE



DATE

6-24-2013

(This space for State use only)

APPROVED

JUL 17 2013

(5/2000)

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

BY: Zeke Clement for Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

9. API NUMBER:

ATTACHED

10. FIELD AND POOL, OR "MLDCAT":

GREATER CISCO

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR

SCHUSTER HOMES, INC.

3. ADDRESS OF OPERATOR:

3746 KEEFER ROAD

CITY CHICO

STATE CA

ZIP 95973

PHONE NUMBER

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT

(Submit in Duplicate)

Approximate date work will start



SUBSEQUENT REPORT

(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. of 6855 S. Havana St., #400 Centennial, CO 80112 took over as operator of all wells previously operated by Schuster Homes, Inc. Schuster Homes, Inc. transfers ownership of all operating rights to Running Foxes Petroleum, Inc.

RECEIVED
JUL 15 2013
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Stephen J. Schuster

TITLE President

SIGNATURE

DATE

7/8/13

(This space for State use only)

APPROVED

(5/2000)

JUL 17 2013

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

BY: Zelce Clemente For Rachel Medina

Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
Browndirt 1	43-019-30395-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Browndirt 2	43-019-30691-00-00	UTU 032574	Gas Well	SENE	14	20S-23E
Browndirt 5	43-019-31143-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Levon 1	43-019-30402-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Levon 3	43-019-31234-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Cisco SS 10-2 (Federal 10-2)	43-019-31049-00-00	UTU 042223	Gas Well	NENE	10	20S-23E
Cisco SS 11-5	43-019-31056-00-00	UTU 042223	Oil Well	SWNE	11	20S-23E
Cisco SS 9-3	43-019-31048-00-00	UTU 042223	Gas Well	SENE	9	20S-23E
Federal 23-14	43-019-31053-00-00	UTU 042223	Gas Well	NWSE	23	20S-23E
Federal 23-15	43-019-31073-00-00	UTU 042223	Oil Well	SWNE	23	20S-23E
Inland Fuels 23-4 (Island Fuel 23-4)	43-019-30850-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 11-8B (Cisco SS 11-8B)	43-019-31147-00-00	UTU 042223	Oil Well	NWNE	11	20S-23E
Inland Fuels 23-10 (Island Fuel 23-10)	43-190-31050-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 23-8 (Island Fuel 23-8)	43-019-30898-00-00	UTU 042223	Gas Well	NESE	23	20S-23E
Inland Fuels 9-5 (Island Fuel 9-5)	43-019-31085-00-00	UTU 042223	Gas Well	SWNW	9	20S-23E
Inland Fuels 9-6 (Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	NESW	9	20S-23E
TXO 14-1	43-019-30610-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-2	43-019-31089-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-3	43-019-31144-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 15-2	43-019-30690-00-00	UTU 044440	Oil Well	NENW	15	20S-23E
TXO 15-4	43-019-30832-00-00	UTU 044440	Oil Well	SESE	15	20S-23E
TXO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	NENW	23	20S-23E
TXO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	NENW	23	20S-23E

RECEIVED
JUL 15 2013
Div. of Oil, Gas & Mining